



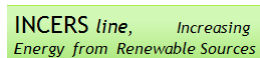
EE-RE projects with Med North-South involvement
MARIE 6th Steering Committee_Malta
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BAU
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AU
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MR Alexandria, Egypt. www.alexu.edu.eg

MAICH
Mediterranean Agronomical Institute of Chania
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EsE
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EU Programme: Mediterranean Sea
Basin programme 2007-2013,
implemented through
ENPI-CBCMED's Call for Strategic
Projects 2011.



Project funded by the
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The ENPI CBC Med Programme aims at
reinforcing cooperation between the
European Union and partner countries
regions placed along the shores of the
Mediterranean Sea.
(<http://www.enpicbmed.eu>)

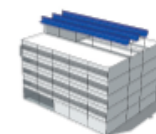
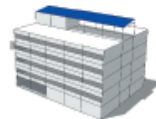
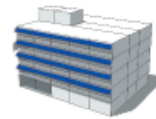


Project objectives

- To promote and implement **innovative technologies** and know-how transfer for **decentralised, small scale, solar power systems**, integrated in public buildings. (264 kWp in 10-12 buildings)
- **Cross-border public-private partnership** and cooperation from Med regions (Spain, Greece, Egypt and Jordan)
- Focused on **solar technologies available in the market**, that may require to be scaled-down and adapted.
- To improve knowledge on the **potential and compative cost-benefit** of these solar technologies.
- Implementation of **public policies** to promote **solar-energy deployment**

Target groups

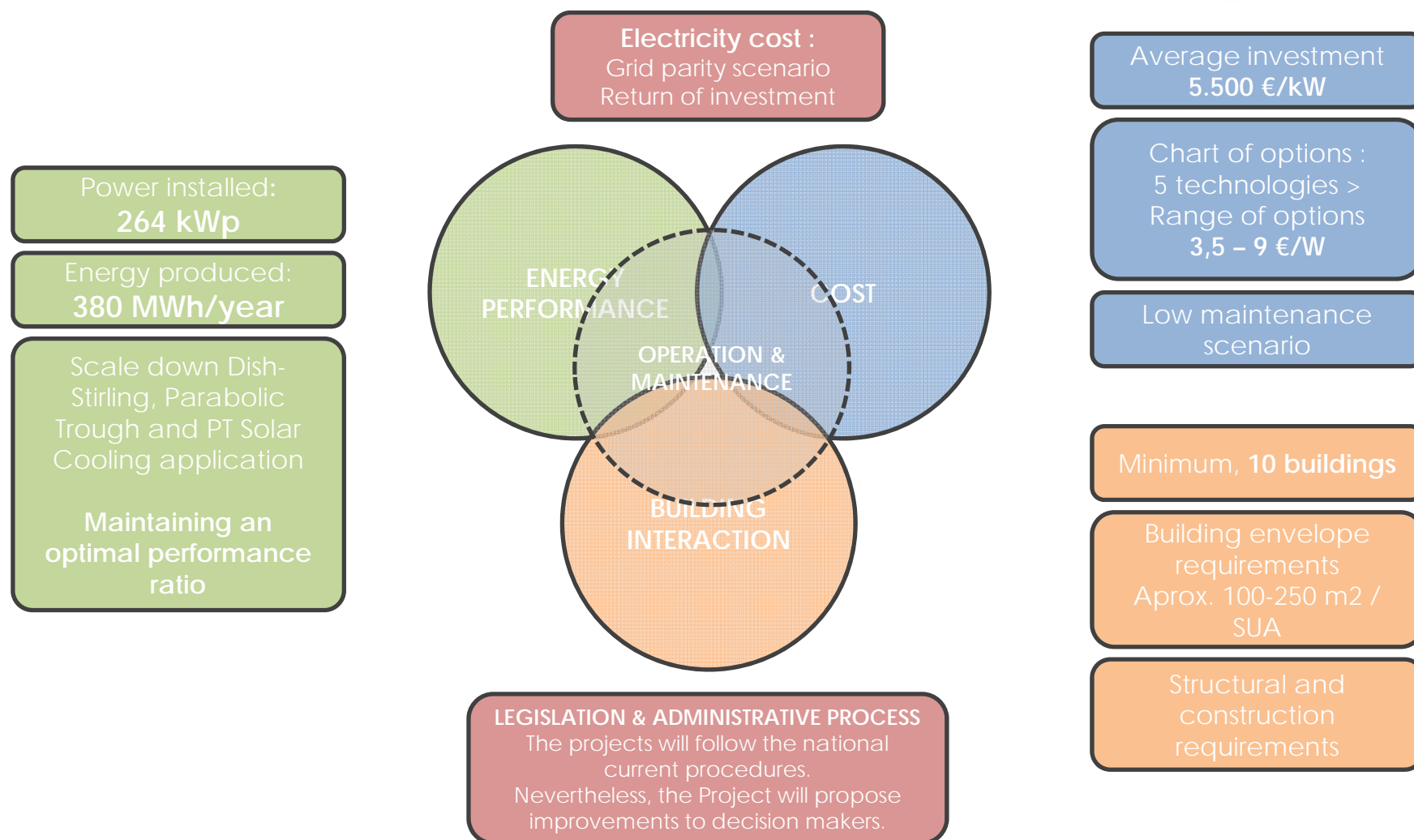
- Owners and users of public buildings
- SMEs specialised in solar energy
- Authorities in charge of RE policies



Solar technologies

- Solar systems chart of options
- Small scale applications (from 10 to 20 kWp)
- BIPV systems
- Small scale CSP: Parabolic trough and Dish Stirling
- CSP + Solar Cooling/Heating

Global approach



Main threats and challenges for solar RE in MENA countries (DIDSOLIT-PB context: Egypt and Jordan)



Solar technologies: energy performance

- In some countries, the lack of local providers for material and components makes the installation and O&M of the RE systems difficult.
- Lack of experience in RE installation and Operation & Maintenance.
- Local climate characteristics, despite excellent levels of solar radiation, involve some O&M issues (sand, dust...etc) regards cleaning.

Solar technologies: cost and local availability

- When local alternatives are not available, import procedures and taxes might be challenging.
 - O&M costs have to be taken into consideration.
 - The LCOE of small scale innovative decentralized solar applications might be significantly higher than the one for standard RE solutions (standard PV modules, big scale CSP or SCH plants).
- > DIDSOLIT-PB project should be seen as a technology trigger for future local developments!!

Building integration

- Select buildings in good construction conditions, counting on existing O&M.
 - Select buildings with a good level of passive energy performance.
- > DIDSOLIT-PB recognizes that RE integration should be the last stage of an Energy efficiency strategy!!! (complementary to MARIE project)
- Key is energy monitoring and control. Data collection.

Main threats and challenges for solar RE in MENA countries (DIDSOLIT-PB context: Egypt and Jordan)



Economical (electricity cost)

- Electricity cost varies depending on country and building type.
- Subsidized electricity.
Some governments, like Egypt, pay the difference between energy production and users cost.
- Cost-efficiency analysis should be based on real production costs (not always available). Last years energy inflation scenarios might be considered
eg: approx. energy cost inflation: Jordan approx. 60% from 2010, Egypt 7% annual over the last 10 years.
- Jordan (NAMA)
eg: electricity cost ordinary consumers 7th block (> 1000 kWh/month) 0,22 €/kWh. Solar FIT: 0,12 €/kWh
- Egypt (NREA)
eg: electricity cost: 0,03 – 0,07 €/kWh. No FIT.

Policies and administrative aspects

- According to IRENA 2013 report 18 of the 21 MENA countries have some type of policy to promote RE power generation (especially NOIC (oil importers) countries)
- In practice, implementation faces challenges, calling for case by case solutions.
- Absence of FIT policy in most of the countries (except Jordan and others)
- Lack of regulation for RE grid connection> OFF-grid as the only option in some countries.
eg: Jordan: possibility of grid connection and Net Balance
eg: Egypt: Theoretically, Net Balance is available. In practice, however, grid connection is not regulated and has to be analyzed case by case.

Renewable Energies policies in MENA countries (DIDSOLIT-PB context: Egypt and Jordan)



Table 5. Renewable Energy Support Policies and Targets in the MENA Countries

		National Level	State Level	Renewable Energy Targets	Renewable Energy Strategy or Plan	Regulatory Policies						Fiscal Incentives				Public Financing	
						FiT (incl. premium payment)	Electric utility quota obligation/RPS	Net metering	Biofuels obligation/mandate	Heat obligation/mandate	Tradable REC	Capital subsidy, grant, or rebate	Investment/production tax credits	Reduction in sales, energy, CO ₂ , VAT, or other taxes	Energy production payment	Public investment, loans, or grants (incl. R&D)	Public competitive bidding
NOEC	Algeria	✓	✓														
	Bahrain	✓															
	Egypt	✓	✓	D		?									?		
	Iran	✓	✓														
	Iraq	✓	✓														
	Kuwait	✓															
	Libya	✓															
	Oman	✓															
	Qatar	✓															
	Saudi Arabia	✓		D													
	Syria	✓															
	UAE	✓	✓	D													
	Yemen	✓	✓														
	Total NOEC		13	6	3 3D	2	2	0	1	0	3	2	2	3	8	8	

(?) Not implemented yet. To be analyzed case by case

Table 5. Renewable Energy Support Policies and Targets in the MENA Countries

		National Level			Regulatory Policies							Fiscal Incentives			Public Financing		
		State Level															
NOIC	Djibouti	✓	✓	Renewable Energy Targets	Renewable Energy Strategy or Plan	FiT (incl. premium payment)	Electric utility quota obligation/RPS	Net metering	Biofuels obligation/mandate	Heat obligation/mandate	Tradable REC	Capital subsidy, grant, or rebate	Investment/production tax credits	Reduction in sales, energy, CO ₂ , VAT, or other taxes	Energy production payment	Public investment, loans, or grants (incl. R&D)	Public competitive bidding
	Israel	✓	✓														
	Jordan	✓	✓														
	Lebanon	✓	✓														
	Malta	✓	✓														
	Morocco	✓	✓														
	Palestinian Territories	✓	✓														
	Tunisia	✓	✓														
	Total NOEC	8	8	4	0	5	1	1	0	2	0	5	1	4	4		
	TOTAL MENA		21	14	7 3D	2	7	1	2	0	5	2	7	4	12	12	

Note: "D" stands for "under discussion."
Sources: See Endnote 1 for this section.

Renewable Energies policies in MENA countries (DIDSOLIT-PB context: Egypt and Jordan)

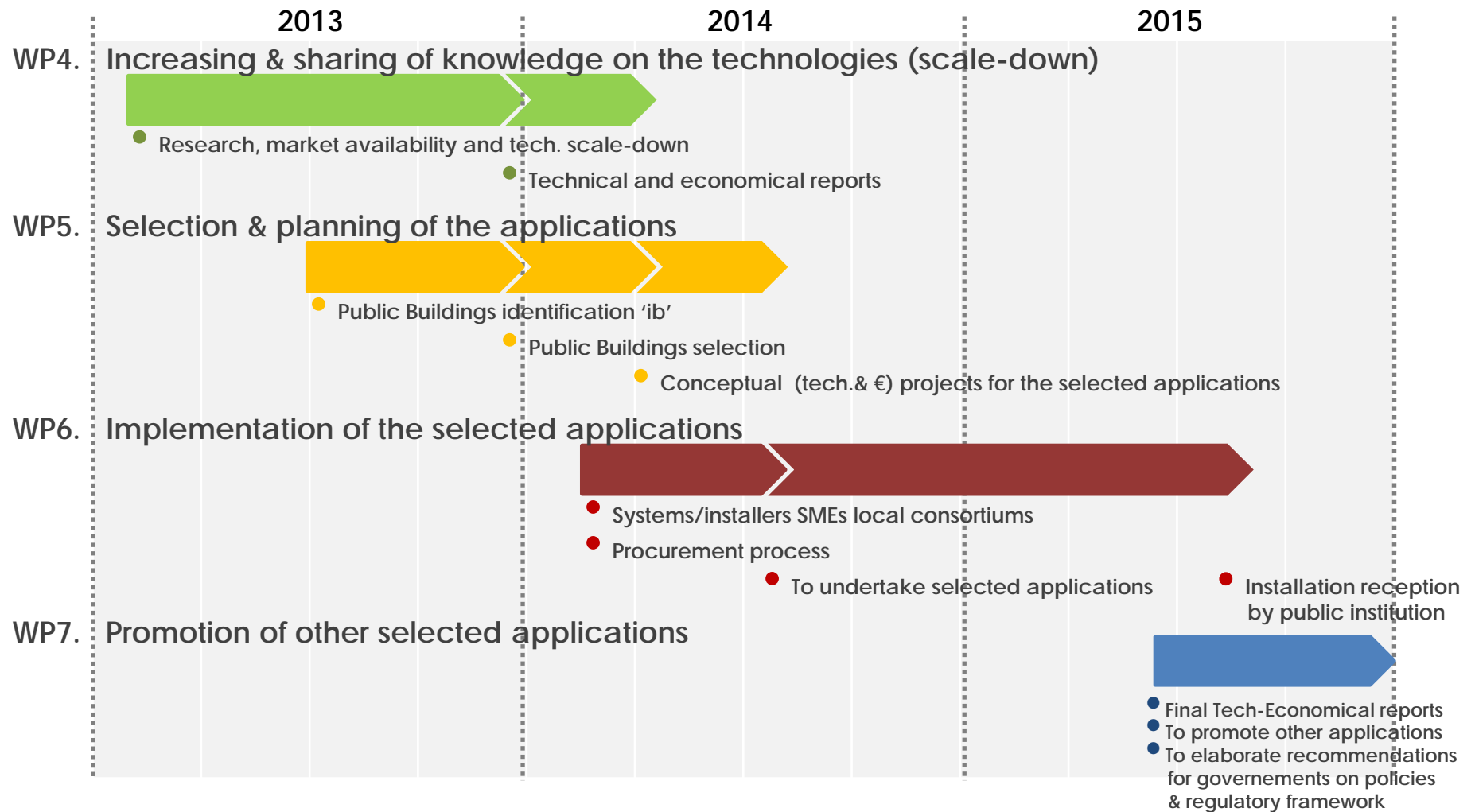


Table 6. Overall Renewable Energy Share Targets in the MENA Countries

Renewable Energy Targets and Target Dates		
NOEC	Algeria	6% of electricity generation by 2015; 15% by 2020; 40% by 2030, of which 37% is solar (PV and CSP) and 3% is wind
	Bahrain	5% by 2020
	Egypt	20% of electricity generation by 2020, of which 12% is wind
	Iran	—
	Iraq	2% of electricity generation by 2016
	Kuwait	5% of electricity generation by 2020; 10% by 2030
	Libya	3% of electricity generation by 2015; 7% by 2020; 10% by 2025
	Oman	10% by 2020
	Qatar	At least 2% of electricity generation from solar by 2020
	Saudi Arabia	—
	Syria	—
	UAE	Dubai: 5% of electricity by 2030; Abu Dhabi: 7% of electricity generation capacity by 2020
	Yemen	15% of electricity by 2025
NOIC	Djibouti	30% of rural electrification from solar PV by 2017 100% renewable energy by 2020
	Israel	5% of electricity generation from renewables by 2014; 10% by 2020
	Jordan	7% of primary energy by 2015; 10% by 2020
	Lebanon	12% of electrical and thermal energy by 2020
	Malta	10% of final energy from renewables by 2020; 14% of electricity by 2020; 6% of heating and cooling by 2020; 11% of transport by 2020
	Morocco	42% of installed power capacity by 2020
	Palestinian Territories	25% of energy from renewables by 2020; 10% (or at least 240 GWh) of electricity generation by 2020
	Tunisia	11% of electricity generation by 2016; 25% by 2030; 16% of installed power capacity by 2016; 40% by 2030.

Source: See Endnote 3 for this section.

Project timeline



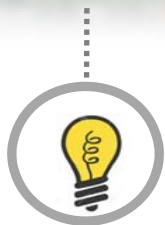
WP4. Technology analysis and selection

of small-scale, market available solar technologies.

Technical / economical viability



BIPV



Dish Stirling



Parabolic Trough
PT-Solar Cooling



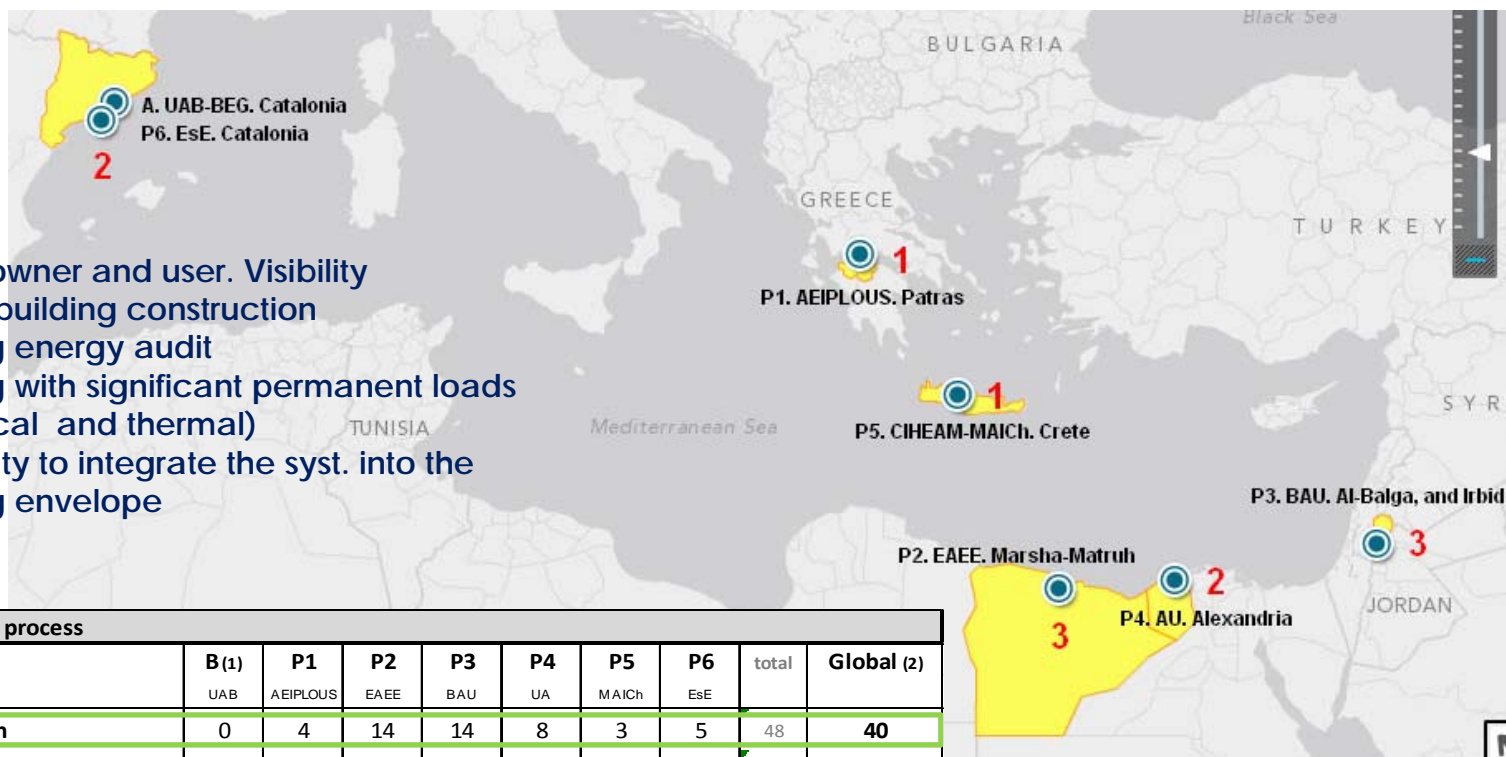
WP5. Building selection.

Choosing the most feasible application



Final Building selection 'b' of local public buildings/facilities, **10-12 total** (minimum)

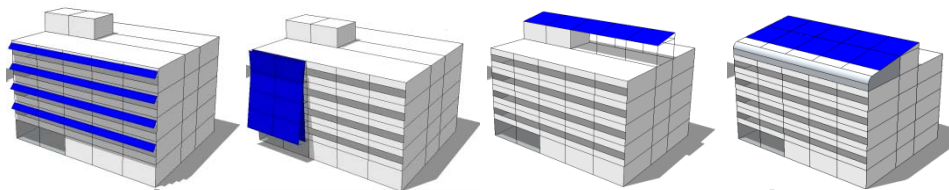
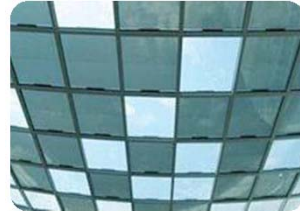
- Public owner and user. Visibility
- Proper building construction
- Building energy audit
- Building with significant permanent loads (electrical and thermal)
- Possibility to integrate the syst. into the building envelope



Building selection process									
	B (1)	P1	P2	P3	P4	P5	P6	total	Global (2)
	UAB	AEIPLous	EAEE	BAU	UA	MAICh	EsE		
ib identification	0	4	14	14	8	3	5	48	40
pb pre-selected	0	3	9	9	5	2	4	32	30
b selected buildings	0	1	3	3	2	1	2	12	10

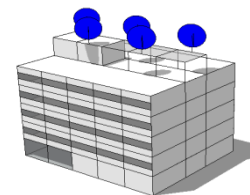
WP6. Implementation of the selected applications

Compromise between different technologies,
available buildings and budgets



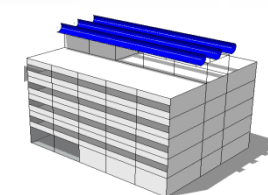
BIPV

approx. 65-70% installed power
about 178 kWp



Dish Stirling

5-10% installed power
about 15 kW

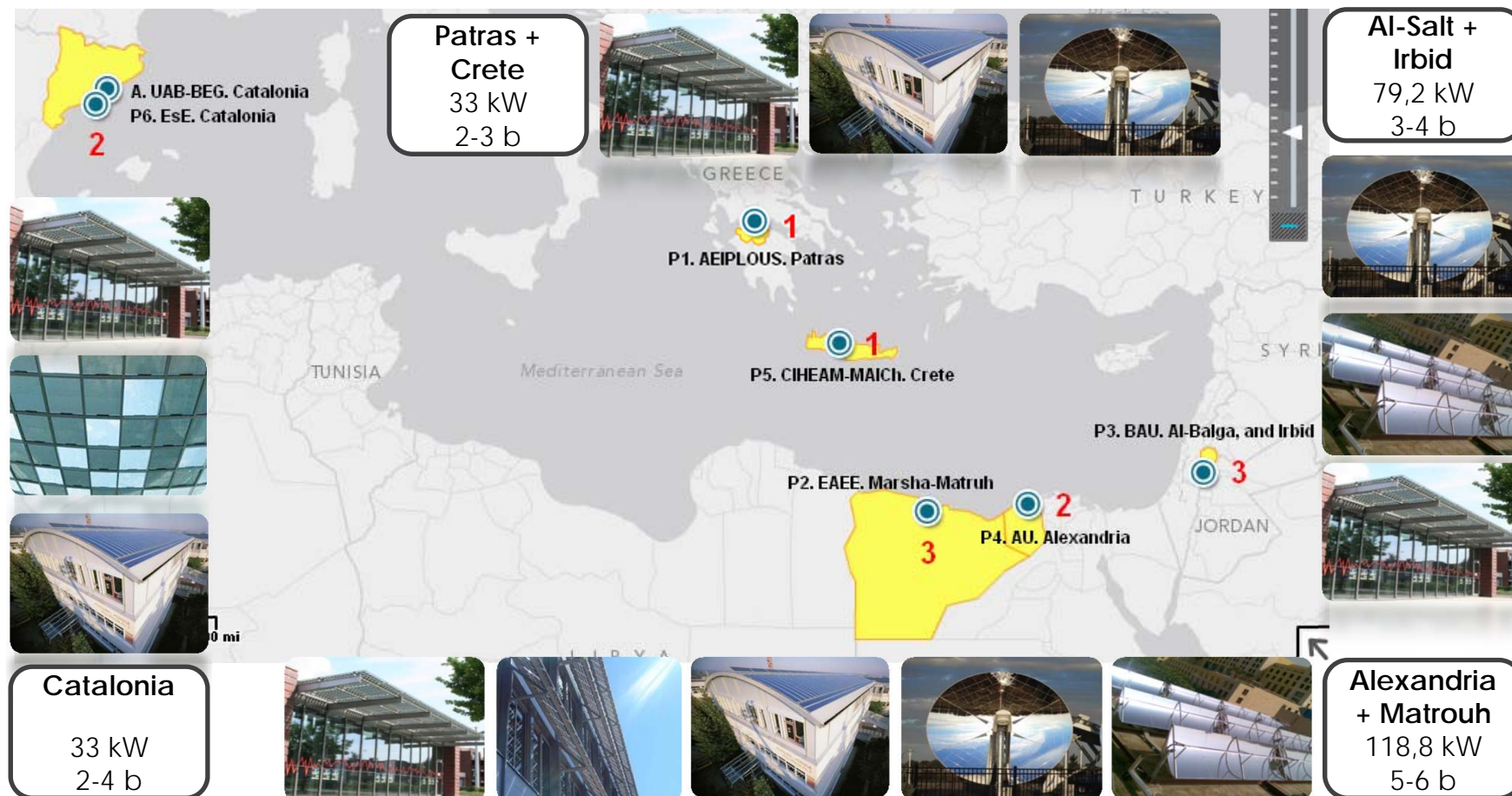


Parabolic Trough PT-Solar Cooling

25-30% installed power
about 71 kW

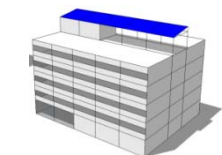
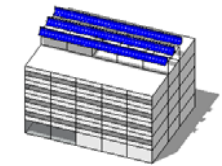
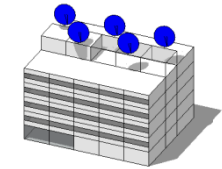
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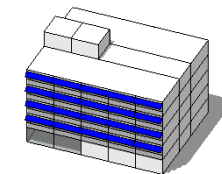
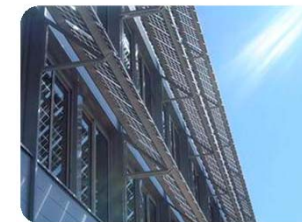
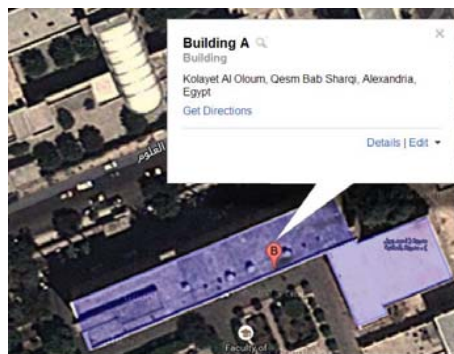
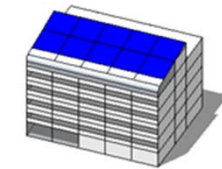
WP6. Implementation of the selected applications

Pre-selected building and application examples: Alexandria



WP6. Implementation of the selected applications

Pre-selected building and application examples: Alexandria



Thanks for your attention!!

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INCERS line. Increasing
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